PCS100 UPS-I Industrial Uninterruptable Power Supply Technical Catalogue



Introduction

Voltage sags, surges and short outages are common events that often cause electric and electronic equipment to malfunction. When such events occur in critical control operations, they can cause the complete shutdown of a facility.

The PCS100 UPS-I is an industrial strength uninterruptible power supply designed to solve these problems. It is a robust single conversion UPS for industrial or commercial loads. It is used to protect sensitive loads from sags, surges and outages using ultracapacitor or battery energy storage. For a comprehensive overview of publications available for the PCS100 UPS-I, refer to the rear inside cover of this publication.

Web links and QR code are also included in the front inside cover of this publication.



The Company

We are an established world force in the design and manufacture of power electronics and power protection equipment.

As a part of ABB, a world leader in electrical technology, we offer customers application expertise, service and support worldwide.

We are committed to teamwork, high quality manufacturing, advanced technology and unrivalled service and support.

The quality, accuracy and performance of the Company's products result from over 100 years experience, combined

with a continuous program of innovative design and development to incorporate the latest technology.

Quality Control

The products listed in this catalogue are manufactured in an ISO 9001 accredited facility.



Registration No. 2469

For more information...

Further publications for the PCS100 UPS-I are available for free download from www.abb.com/converters-inverters or by scanning this code:



Table of Contents

1	Ove	rview 4
	1.1	User Benefits 4
	1.2	Features 4
	1.3	PCS100 UPS-I advantages compared to
		alternative solutions 4
	1.4	Applications and Industries5
	1.5	PCS100 Power Protection Portfolio5
2	Fund	ctional Description6
	2.1	How it works6
	2.2	Single Line Diagram6
	2.3	Operation Detail7
3	Sub	-Assemblies9
	3.1	Utility Disconnect9
	3.2	PCS100 UPS-I Inverters
	3.3	Float Charger 10
	3.4	Coupling Transformer 10
	3.5	Fail-Safe Bypass 10
4	Ene	rgy Storage11
	4.1	Ultracapacitor Energy Storage
	4.2	Calculation of Autonomy Period at Specific
		Load levels 12
	4.3	Battery Energy Storage 14
5	Adva	anced Functionality15
	5.1	Voltage Event Detection 15
	5.3	Transfer Performance 16
	5.4	Generator Walk-In 17
6	Tecl	nnical Specification18
7	Sele	ection and Sizing20
	7.1	Type Code 20
	7.2	Type Code Parameters 20
	7.3	Sizing Tool Application 20
8	Ultra	acapacitor Models21
	8.1	220 V Ultracapacitor Models 21
	8.2	400 V Ultracapacitor Models 22
	8.3	480 V Ultracapacitor Models 23
9	Batt	ery Models24
	9.1	220 V Battery Models
	9.2	400 V Battery Models25
	9.3	480 V Battery Models

10	Dime	ensions, Layouts and Clearances27
	10.1	Dimensions and Weights 27
	10.2	Individual Enclosures – Plan View
	10.3	Individual Enclosures – Elevations
	10.4	Clearances
	10.5	Layout Plans PCS100 UPS-I Subassemblies29
	10.6	Layout Plans – Energy Storage 32
	10.7	Layout Plans – Complete Systems Example 33
	10.8	Example Systems
11	Optic	ons35
	11.1	+BB Back-to-Back Layout Plan
	11.2	+FS2/FS4 Fail-Safe Bypass
	11.3	TE Cable Termination Enclosure 35
	11.4	+DMY Dummy Enclosure
	11.5	+NBxx Empty Battery Energy Storage
		Enclosure
12	User	Interface
	12.1	Graphic Display Module (GDM)37
	12.2	Remote Monitoring
13	User	Connections
	13.1	Power Connections 38
	13.2	Control Connections
14	Insta	Ilation Requirements40
	14.1	Input Circuit Protection 40
	14.2	Maintenance Bypass 40
	14.3	Floor Requirements 40
	14.4	Electromagnetic Compatibility (EMC) 40
	14.5	Location 40
	14.6	Phase Rotation 40
	14.7	Supply transformer
15	Servi	ice and Support41
16	List c	of Related Documentation42

1 Overview

The ABB PCS100 UPS-I is a high performance high efficiency UPS system that ensures protection from power quality events, enabling continuous power supply to modern industrial processes.

To supply continuous power during utility events the PCS100 UPS-I uses a modular energy storage and inverter system. The energy storage is either batteries or ultracapacitors with the choice of technology dependent on the autonomy required. Battery systems can deliver autonomy up to several minutes.

Ultracapacitors provide seconds of coverage for short power quality events, which are the most common problems encountered. Ultracapacitors have extremely high power density and long lifetime resulting in a very compact and low maintenance solution.

Harsh electrical environments are often found in modern industry. The PCS100 UPS-I uses a robust high speed power electronic disconnect switch to interface from the utility to the load.

The modular inverter construction and fail-safe electromechanical bypass provides the highest system availability. Coupled with the small footprint and easy serviceability, this low maintenance, high efficiency industrial UPS is the solution for all power protection applications.

1.1 User Benefits

- Robust fail-safe modular industrial design
- Long lifetime energy storage
- Small footprint
- Highest efficiency and availability
- Low maintenance requirements
- Easy serviceability

1.2 Features

- Very high efficiency (99% typical)
- Designed specifically for industrial loads (motors, drives, transformers, production tools)
- Modular design providing high reliability and typically 30 minutes MTTR (mean time to repair)
- Very high fault current capacity
- Advanced ultracapacitor or high discharge rate battery storage
- Generator walk-in algorithm for a controlled transfer of the load to backup generators
- Ratings from 150 kVA to 3000 kVA and voltages 208 Vac to 480 Vac

1.3 PCS100 UPS-I advantages compared to alternative solutions

- Robust with high availability
 - o Designed for harsh electrical environments
 - Modular design
 - Lowest cost of ownership
 - o Highest efficiency
 - Long lifetime energy storage
- Small footprint
 - Ultracapacitor or battery storage options

1.4 Applications and Industries

ABB's PCS100 UPS-I is the ideal solution for protecting loads in factories and manufacturing plants across a wide range of industries including:

- IT
- Commerce
- Semiconductor
- Automotive
- Pharmaceutical
- Chemical
- Textile

For example, the PCS 100 UPS-I is used to protect:

- Data centers HVAC and servers
- Semiconductor fabrication, test and assembly lines
- Machining centers, CNC machines
- Printing machines
- Carbon fiber manufacturing
- High-speed packaging lines
- Plastic film manufacturing

1.5 PCS100 Power Protection Portfolio

The PCS100 UPS-I is part of the PCS100 Power Protection portfolio, as shown below. Each product is tailored to address specific power quality problems:

PCS100 AVC	PCS100 UPS-I	PCS100 RPC
Active Voltage Conditioner	Industrial UPS	Reactive Power Conditioner
Utility sag and surge correction	Utility deep sag and surge correction	Load created sag correction
Load voltage regulation	Utility outage protection	Power Factor correction
		Harmonic mitigation
		Unbalance correction

2 Functional Description

2.1 How it works

When the utility voltage is normal, the load is supported directly by the utility.

When a sag, surge or outage occurs, the PCS100 UPS-I immediately transfers the load onto its inverters. Power is provided by battery or Ultracapacitor Energy Storage.

Batteries are typically used to bridge start-up time for generator backup systems where critical applications may be subject to longer supply outages.

Ultracapacitors are ideal for protecting the load from sags and short-term outages or to bridge the switching time to another feeder.



2.2 Single Line Diagram

The ABB PCS100 UPS-I is a robust single conversion UPS providing continuous current flow to the load during transfer due to the revolutionary high speed Utility Disconnect and fast PCS100 Inverter technology. The modular inverter construction and robust Fail-Safe Bypass provides the highest efficiency and system availability. The single conversion design with Coupling Transformer enables simple, low footprint construction with wide range of operation voltages, galvanic isolation of DC Energy Storage system and robustness for industrial loads.



2.3 Operation Detail

The following diagrams show how the PCS100 UPS-I behaves when a utility disturbance occurs, and what happens when the Fail-Safe Bypass is operating.

Note: The following diagrams show a Fail-Safe Bypass. In some PCS100 UPS-I models the Fail-Safe Bypass is integrated and for other models it is optional.

2.3.1 Utility Voltage within Limits

Power to the load is supplied from the utility (Online mode). Inverters are off, but maintain synchronization with the utility voltage to allow instant operation in the case of a utility disturbance. A Float Charger (not shown) maintains the state of charge of the battery or ultracapacitor storage.



2.3.2 Utility Disturbance Occurs

When the utility voltage deviates from user defined limits due to voltage sags, surges, under-voltages, over-voltages or outage, the PCS100 UPS-I Inverters are started to begin supplying power to the load (Discharge mode). At the same time, the utility is disconnected isolating the PCS100 UPS-I output and load from the utility. ABB's own inverter commutation technique is used to ensure the Utility Disconnect SCR's are commutated off as fast as possible, minimizing any disturbance to the load.



2.3.3 Utility Voltage Returns

When the voltage returns within user defined limits the PCS100 UPS-I synchronizes with the utility voltage then closes the Utility Disconnect. If required the PCS100 UPS-I can softly transfer the load from the inverter to the utility or generator using a generator walk-in function. Once the load is transferred power to the load is again supplied by the utility. The PCS100 UPS-I energy storage is then rapidly recharged by the inverters.



2.3.4 Fail-Safe Bypass Operation

In an expected or unexpected PCS100 UPS-I shutdown, load current will be transferred to the Fail-Safe Bypass (where fitted). This provides an additional level of security by placing a mechanical contact in parallel with the Utility Disconnect.



3 Sub-Assemblies

The PCS100 UPS-I consists of the following subassemblies:

- A Utility Disconnect that disconnects the utility supply during a disturbance
- Inverters that convert energy storage DC energy to 3-phase AC power
- Float Charger to charge the energy storage when the utility is operating normally
- A Fail-Safe Bypass to automatically bypass the PCS100 UPS-I when a fault occurs.
 Note: The Fail-Safe Bypass is optional in some models.
- A Coupling Transformer to match the inverter output with the nominal utility voltage.
- Energy Storage (ultracapacitor or battery) that supplies power to the load during a utility disturbance

3.1 Utility Disconnect

The Utility Disconnect is an electronic switch that is used to rapidly disconnect the utility supply from the load if the supply falls out of tolerance.

The Utility Disconnect consists of a naturally commutated SCR based electronic switch augmented with ABB's revolutionary inverter commutation capability which can disconnect the load from the utility in typically 2 ms. When the utility voltage is within specification the Utility Disconnect is closed and the load is supplied from the utility. This is known as 'online mode'. When the utility voltage is outside specification, the Utility Disconnect is opened, disconnecting the utility from the load. The load is then supplied by the inverter from the energy storage. There are three sizes of Utility Disconnect:

- 900 A
- 2200 A
- 4200 A

The 900 A Utility Disconnect is module based and is installed in the Inverter Enclosure.



The 2200 A and 4200 A Utility Disconnects are separate enclosures that also include the main input and output terminals for connecting the PCS100 UPS-I to the utility and load.



3.2 PCS100 UPS-I Inverters

The PCS100 UPS-I Inverter modules are IGBT based power electronics modules rated at 150 kVA. These inverter modules include a sine filter and RFI filters as part of the assembly, meaning the power electronics, sine filter and RFI filters are integrated into one module.



The inverter modules supply high quality sinusoidal power to the load.

In addition to converting DC storage voltage to the AC voltage required by the load, the inverter modules quickly re-charge the energy storage after a power quality event such as a surge, sag or outage.

Depending on requirements, between one and twenty ABB PCS100 Inverter modules are used.

Advanced redundancy

The PCS100 UPS-I inverter consists of multiple 150 kVA PCS100 Inverter modules connected in parallel. If one module fails the PCS100 UPS-I will automatically reconfigure during stand-by or while supporting the load to operate with the remaining modules.

For example, a six inverter PCS100 UPS-I system offers 900 kVA for normal load protection. If one module fails, the maximum system capacity will be reduced to 750 kVA, and the PCS100 UPS-I Graphic Display Module (GDM) will indicate system availability of 83%. A maximum of 50% of the modules can fail before the PCS100 UPS-I will trip out.

3.3 Inverter Enclosure

The Graphical Display Module (GDM) is always mounted in the door of the Master Inverter Enclosure. The GDM is the PCS100 UPS-I's HMI.

The Inverter Enclosure can hold up to six inverters. Where the PCS100 UPS-I requires more than six inverters, two or more enclosures will be required. One enclosure is deemed the Master Inverter Enclosure and the remaining are deemed Slave Inverter Enclosures. The Master Inverter Enclosure also houses the Auxiliary Master Module which controls all inverters and coordinates the actions of the Utility Disconnect and the Fail-Safe Bypass. It also provides communication functionality to the PCS100 UPS-I's GDM and external serial networks.

The Slave Inverter Enclosure houses an Auxiliary Slave Module which contains a power supply.



3.4 Float Charger

While the inverters provide fast replenishment of energy following a power quality event, a dedicated Float Charger is used for float charging to optimize energy efficiency. The Float Charger also allows ultracapacitor based systems to start from a completely discharged state.

3.5 Coupling Transformer

The Coupling Transformer Enclosure houses the Coupling Transformer and various protection and measuring devices. The transformer consists of delta connected primary and star connected secondary. The Coupling Transformer has 3 main purposes:

- 1. Transforms inverter output voltage to match the utility voltage.
- 2. Transforms the 3 wire inverter voltage into a 4 wire utility voltage
- Provides galvanic isolation of the PCS100 Inverter system and DC Energy Storage inverter common from the utility.

3.6 Fail-Safe Bypass

The Fail-Safe Bypass provides an additional level of security by providing an alternative current path in the event of an expected or unexpected PCS100 UPS-I shutdown.

The Fail-Safe Bypass is a highly automated and coordinated option which provides a degree of extra security against PCS100 UPS-I failure.

Note:

The ABB Fail-Safe Bypass does not isolate the PCS100 UPS-I for maintenance or service works. ABB recommend installation of a maintenance bypass for this purpose.

3.6.1 Integrated Fail-Safe Bypass

The PCS100 UPS-I with 900 A Utility Disconnect has an integrated Fail-Safe Bypass.

3.6.2 Optional Fail-Safe Bypass

For PCS100 UPS-I with a Utility Disconnect rated at 2200 A and 4200 A, the Fail-Safe Bypass is optional and supplied in its own enclosure.

If a Fail-Safe Bypass is fitted to a PCS100 UPS-I the customer utility and load terminals are contained within the Fail-Safe Bypass enclosure.

3.6.3 External Fail-Safe Bypass

When the Fail-Safe Bypass option is not selected it is highly recommended to implement the Fail-Safe Bypass functionality into the maintenance bypass. External implementation of the Fail-Safe Bypass supports critical functionality. Some features of the optional Fail-Safe Bypass are not supported because they arenot as closely coupled to the PCS100 UPS-I system. For more information on external Fail-Safe Bypass implementation refer to document 2UCD120000E015 Bypass Trigger for PCS100 UPS-I Maintenance Bypass.

4 Energy Storage

ABB offers the following energy storage systems:

- Ultracapacitors or
- Valve-Regulated Lead-Acid (VRLA) batteries.

Ultracapacitor Energy Storage is ideal for protecting the load from frequent sags, swells and short-term outages or to bridge the switching time to another feeder.

Battery Energy Storage is typically used to bridge start-up time for generator backup systems where critical applications may be subject to longer supply outages.

The energy storage required depends on the output required by the load (the load's kW rating), and the autonomy period (seconds). The autonomy period is the period of time the PCS100 UPS-I can supply rated load from its energy storage. The required number of enclosures increases with the PCS100 UPS-I rating and autonomy period. The energy storage enclosures each include their own DC circuit protection.

4.1 Ultracapacitor Energy Storage

Ultracapacitor Energy Storage consists of one or more 300 kW ultracapacitor strings. A 300 kW string consists of ultracapacitor modules connected in series to a voltage of 750 VDC. Multiple strings are connected in parallel for increased kW or autonomy (ride through) time. The autonomy time is typically 2 to 3 seconds at rated kVA and 0.8 PF when the ultracapacitors are new. Some models have different autonomy due to storage medium rationalization. An Ultracapacitor enclosure can contain 1 or 2 ultracapacitor strings. Each string is protected by its own main DC circuit breaker and separate charger fuses.



Ultracapacitor Monitor Board

Each Ultracapacitor Energy Storage enclosure includes an Ultracapacitor Monitor Board that is monitoring all relevant information inside the enclosure:

- Status of all the ultracapacitors per string (overvoltage and overtemperature)
- Incoming DC voltage
- DC voltage of each ultracapacitor string
- DC circuit breaker status
- Enclosure internal temperature



Mimic Panel

In case of a fault in any of the ultracapacitor modules or enclosures, the Ultracapacitor Monitor Board automatically takes the appropriate action, which may be a warning or if necessary, isolation of the string with the faulty module. Non-faulty string operation is not affected. In any event a warning is issued on the PCS100 UPS-I GDM and service personnel can determine the cause of the warning by inspecting the Monitoring Board.

The Ultracapacitor Monitor Board includes two levels of HMI for information:

- Two Status/Reset lamps on the front door for general information on status of each string
- Mimic panel and status LEDs on the Ultracapacitor Monitor Board inside the enclosure give additional information on the status of each ultracapacitor module and the complete Energy Storage Enclosure

Ultracapacitor Energy Storage features:

- Single string maximum rating is 300 kW for 2 seconds when the ultracapacitors are new.
- Multiple ultracapacitors are connected in series to form a 750 VDC string (+/- 375VDC).
- 1 or 2 strings per enclosure, each individually protected.
- Design life: 15 years @ 25° C.
- Very high cycle life: >500,000.
- High discharge efficiency.
- Ultracapacitor module balancing.
- Extensive monitoring and protection.
- Safe and compact matching enclosure.
- Very low maintenance.
- Very small footprint

4.2 Calculation of Autonomy Period at Specific Load levels

The autonomy period for a load level other than those given in the tables can be calculated using the following information and graphs.

Example:

Application's requirements	
Load	500 kVA
Power Factor	0.9
Supply	400 V, 50 Hz
Storage autonomy	Short time autonomy

To use the Storage Loading vs. Autonomy Period graph below the Relative Loading (%) of the energy storage must be calculated.

1. PCS100 UPS-I model selection

Based on application load requirements and PCS100 UPS-I ultracapacitor model tables, the closest larger kVA rating PCS100 UPS-I model can be selected.

				rent		Rated					kA / ms	Frame Siz	ze	
Rated power kVA @ 400 V	Rated power kVA @ 380 V	Autonomy time Sec (Rated kVA @ 0.8PF)	Autonomy time Sec (Rated kVA @ 1.0PF)	Inverter Rated Cur	Inverters Quantity	Utility Disconnect Current	Terminal Position (Utility & Load)	Losses kW (typical)	Efficiency % (typical)	Airflow (m³/min) Standby	Fault Capacity (Icw) Withstand Period	PCS100 UPS-I	Energy Storage	Type Code
600	570	3	2	866	4	900	L	5.9	99.0	27	25 / 10	1xB 1xC	1xA	PCS100-12-400/50-04-L-EC02

2. Application active load calculation

First it is necessary to determine kW rating of the load.

Either take directly the load kW if known, or multiply the load kVA by the provided power factor to determine the load kW.

Active	load	calculation

Load kW	500 kVA x 0.9	450 kW

3. Energy storage rating determination

In this step it is necessary to determine number of ultracapacitor strings based on the active load requirements. Ultracapacitor Energy Storage is based on parallel connection of ultracapacitor strings. The number of parallel connected ultracapacitor strings is defined in the PCS100 UPS-I Type code (ECxx: where xx defines number of parallel connected ultracapacitor strings). Storage rating is determined by multiplication of the number of strings of selected PCS100 UPS-I model by 300 kW.

In the selected model with type code PCS100-12-400/50-04-L-EC02 there are 2 ultracapacitor strings.

Energy storage	rating
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Energy storage rating	300 kW x 2	600 kW

4. Relative loading calculation

Relative Loading can now be calculated by dividing the Load kW by the storage rating.

Relative loading calculation

Relative loading	450 kW / 600 kW	75%

5. Autonomy determination

The actual autonomy for the selected PCS100 UPS-I model, under the given operating conditions, is determined by reading the information on Storage Loading vs. Autonomy Period graph.

For this example, autonomy can now be found by moving across from the calculated relative loading point (75%) on the Y-axis and reading the autonomy period from the intersection with the curves.

Autonomy period at 75% relativ	ve loading
New	3.6 s
After 5 years	3.2 s
After 10 years	2.8 s
After 15 years	2.1 s

The Storage Loading vs. Autonomy Period graph below shows dependency of autonomy period versus loading of Ultracapacitor Energy Storage at ambient temperatures of 25 °C and below.



Storage Loading vs. Autonomy Period

Note:

Care should be taken to ensure the Ultracapacitor Energy Storage enclosure temperature does not exceed 25 °C. The life expectancy of the capacitors or batteries reduces significantly above 25 °C.

4.3 Battery Energy Storage

Battery Energy Storage consists of one or more 240 kW battery strings. A 240 kW string consists of 56 Valve-Regulated Lead-Acid (VRLA) batteries connected in series to a voltage of 780 VDC. Multiple strings are connected in parallel for increased kW or autonomy (ride through) time. The autonomy time is typically 30 seconds at rated kVA and 0.8 PF. A single Battery Energy Storage enclosure contains 1 battery string.

Battery Energy Storage features:

- VRLA single string maximum rating is 240 kW for 30 seconds when the batteries are new.
- 56 batteries are connected in series to form a 780 VDC string (+/- 390 VDC)
- 1 string per enclosure, individually protected
- Design Life: 10 years @ 25° C
- Cycle life: >800
- Very high discharge capability
- Safe and compact matching
- Low maintenance
- Small footprint

4.3.1 Models without Batteries

The PCS100 UPS-I can be supplied without batteries from the factory.

Empty battery enclosures can be ordered to fit ABB specified batteries.

Third-party sourced batteries may be used, however, battery systems must meet ABB's battery performance and protection requirements. For information on these requirements, refer to ABB document 2UCD120000E013.

4.3.2 Calculation of Autonomy Period at specific load levels

The autonomy period for battery models at other load levels requires consideration of the relative kVA and kW loading. A full explanation of the calculations needed to determine a battery model autonomy period is given in ABB Document 2UCD120000E018 PCS100 UPS-I and system derating for extended autonomy (30-300 seconds).

Note:

Complete calculation of autonomy period at specific load levels, with additional features, is implemented in the PCS100 UPS-I Sizing Tool.



5 Advanced Functionality

5.1 Voltage Event Detection

The PCS100 UPS-I is classified as a single conversion UPS of the type VFD according to IEC62020-3. That is, the voltage and frequency are protected but are dependent on the supply in normal operation. In the event of a power quality event on the utility supply the PCS100 UPS-I will transfer the load to the backup energy storage via an inverter.

The PCS100 UPS-I incorporates advanced critical Voltage Event Detector control block with function to identify when to transfer the load off the utility supply voltage (Online mode) and on to the inverter system (Discharge mode). This must be done quickly to limit the exposure of the load to out of tolerance voltage but should not be so sensitive to normal utility supply disturbances such as switching transients, background voltage harmonics or events caused by the load cause unnecessary transfers. Excessive transfers to the inverter and energy storage supply should be avoided as these can shorten the life of the energy storage element, create additional disturbance, and leave the energy storage in a state where it is not prepared (charged) to manage a true event.

The PCS100 UPS-I Voltage Event Detection is a combination of two complementary voltage event detection methods targeting different voltage event characteristics:

- RMS detector
- Transient detector
- Frequency detector

RMS detector

RMS detector is a slow response detection based on the deviation of the utility supply RMS voltage from the supply voltage set point.

This method is sensitive to half-cycle voltage changes and will reject harmonic voltage deviations apart from their minor impact on the total RMS value.

The RMS detector is responsible for detecting the smaller sag, surge, overvoltage and undervoltage events but is insensitive to phase changes.

Transient detector

Transient detector is a fast response detection based on the deviation of the utility supply instantaneous voltage from the instantaneous value of the voltage set point. It monitors the instantaneous three phase voltage vector and compares it with an ideal voltage vector which is phase locked to the historical utility supply voltage. This detector is sensitive to large momentary voltage disturbances like deep sags and surges, outages and phase jumps and is the primary mechanism used to rapidly initiate a PCS100 UPS-I transfer when a major voltage event occurs.

To prevent false transfers occurring due to harmonic distortion or switching transients on the supply the transient detector is carefully optimized.

Additionally to Transient detector optimization, the PCS100 UPS-I incorporates a source impedance voltage drop compensation which ameliorates harmonic voltage disturbance at the point of coupling which is commonly caused by the connected load causing voltage drops across the supply impedance.

Frequency detector

Frequency detection is based on the deviation of the Supply frequency from the supply frequency set point. Frequency detection typically is only used on supplies where the frequency can vary widely.

The default parameters have been chosen carefully to balance the need for rapid response to real events against the desire to reject nuisance disturbances.

The default voltage event detection response is shown in the following curves.

Four curves are shown in each of the figures. The 100% Un represents the curve when the historical voltage was at the nominal value for the supply. The 90% Un and 110% Un represent the condition where the historical voltage was 10% below and 10% above the nominal voltage. The IEC62040-3 limit is a reference baseline curve and represents the curve required to meet the IEC62040-3 UPS standards for Classification 2 with 0.5 ms allowance for transfer to the inverter operation.



5.3 Transfer Performance

As a single conversion type UPS the PCS100 UPS-I will transfer the load from the utility supply to the backup energy storage if it detects a deviation of the supply voltage from the nominal value by more than that set by the PCS100 UPS-I set points.

The PCS100 UPS-I is classified as VFD SX 211 for rated powers below 450 kVA and VFD SS 211 for rated powers below 450 kVA according to IEC 62040-3. According to this classification, the PCS100 UPS-I complies with Classification 2 (**2**11) performance for change of operating mode from utility supply mode to energy storage mode.

The transfer from utility supply mode to energy storage mode is done by closing the Utility Disconnect which consists of a naturally commutated SCR based electronic switch. A SCR (thyristor) is a naturally commutated device that turns off at the next zero crossing, which could be as long as 10 milliseconds later, and this presents problem when the need arises to immediately transfer the load at any point in the cycle, i.e. to achieve transfer performance according to IEC 62040-3 Classification 2.

When turning off the Utility Disconnect, the PCS100 UPS-I utilizes revolutionary PCS100 Inverter commutation capability techniques to force the current in the Utility Disconnect and turn SCRs off with typical transfer time of 1.8 milliseconds, resulting the minimum load voltage disturbance.

Without PCS100 Inverter commutation the Utility Disconnect SCRs would continue to conduct until the current naturally decays in next zero crossing which may take up to $\frac{1}{2}$ of a cycle.

The following image shows a typical waveform of the PCS100 UPS-I output voltage during transfer from utility supply to energy storage mode.



Following diagram shows IEC 62040-3 tolerance curves of each classification and the curve of typical PCS100 UPS-I transfer performance curve.



5.4 Generator Walk-In

The PCS100 UPS-I with Battery Energy Storage with 30 seconds autonomy is typically used to bridge start-up time for stand-by generator backup systems where critical applications may be subject to longer supply outages.

If a stand-by generator is included in the installation it is connected to the Automatic Transfer Switch (ATS). Generally, stand-by generator is started automatically in the event of a utility supply failure.

The Automatic Transfer Switch transfers to the generator when it detects that the generator voltage is stable. When the utility supply is restored, the ATS disconnects stand-by generator and reconnects utility supply.



The PCS100 UPS-I needs to support the need to transfer load back to a generator supply from the energy storage mode of operation. However, a step transfer of load to generator (or weak utility supply networks) will result in the voltage and/or frequency disturbance on the generator terminals exceeding the transfer threshold. The result would be a transfer back to the stored mode.

The Generator Walk-in function of the PCS100 UPS-I supports controlled transfer of the load to stand-by generators.

The transfer to the generator will be made when the generator voltage has been stable and within the acceptable bounds as defined by the voltage event criteria. Then the inverter will synchronize to the generator supply and continue to support the load. A linear ramp is imposed on the set-points, ramping the support to generator to zero over a defined time (up to 8 seconds). Once the ramp down is complete the walk-in process is complete and the PCS100 UPS-I reverts to charging mode.

The transfer sequences utility supply – energy storage – generator and generator – energy storage - utility supply are fully automatic and the load is not affected during automatic switch transfers.

The following image shows the timing diagram of the PCS100 UPS-I Generator Walk-in functionality in the common standby generator back-up system with an automatic transfer switch. It can be seen that the load supply is not affected in any case.



6 Technical Specification

Utility - Input

Rated Supply Voltage (according to model)	220 V (208 – 220 V) 400 V (380 – 400 V) 480 V (415 - 480 V) Note: Operation at lower than the rated voltage results in less kVA per module. Consult the rating tables for more information.
Voltage tolerance	± 10%
Nominal supply frequency	50 Hz or 60 Hz
Frequency tolerance	± 5 Hz
Maximum Continuous Voltage	110%
Power system	3 phase + Neutral (4-Wire) Centre ground referenced (TN-S) For use in other power systems refer to ABB Document 2UCD120000E017
Overvoltage category	111
Fault capacity	Refer to the model tables in this catalogue
Fault capacity Efficiency (400 V & 480 V models)	Refer to the model tables in this catalogue 99% (typical)
Fault capacity Efficiency (400 V & 480 V models) Efficiency (220 V models)	Refer to the model tables in this catalogue 99% (typical) 98% (typical)
Fault capacity Efficiency (400 V & 480 V models) Efficiency (220 V models) Overload and Short Circuit Protection	Refer to the model tables in this catalogue 99% (typical) 98% (typical) Circuit Breaker (not included)

Load - Output

Capacity Rating	150 kVA to 3000 kVA
Displacement Power Factor of Connected Load	0.5 lagging to 0.9 leading
Crest Factor for Rated kVA	2.0
Maximum allowed motor load	25% of rated kVA Contact ABB for applications with greater than 25%
Overload Capability – Inverter	110% for 30 s

Inverter Supply

Maximum operating period	30 s at rated load
Transfer time	≤ 1.8 ms (typical)
Voltage Settling time	≤ 5 ms (typical)
Cooling	Air cooled, fan forced
Minimum output voltage	> 95% at end of discharge
Output Frequency	50 or 60 Hz Inverter frequency equals the supply frequency.
Frequency accuracy	0.10%
Overload capability	110% for 30 s
Voltage distortion	< 2.5% THDv for linear loads
Voltage unbalance (negative / positive sequence)	<3% for 100% unbalanced loads
Fault capacity (short circuit)	120% of rated current

Fail-Safe Bypass

900 A Utility Disconnect	Integrated normally closed contactors
2200 A & 4200 A Utility Disconnect	Optional air circuit breaker (ACB)
Overload Capability	150% for 500 s 200% for 300 s 300% for 120 s 500% for 30 s Note: Not more than once every 30 minutes.
Closing Time 900 A	20 ms
Closing Time 2200 & 4200 A	80 ms
Cooling	Convection

Coupling Transformer

Capacity Rating	110% of PCS100 UPS-I kVA rating for 30 s Note: Optimized for short-term performance.
Туре	Dry
UL Insulation Class	N (200 °C)
Design Temperature	Temperature rise 60 °C for short-term full load operation
Typical Impedance	8% Note: The PCS100 UPS-I incorporates impedance voltage compensation control methods

Energy Storage - Ultracapacitors

System DC Nominal Voltage	750 V DC
Discharging Voltage Range	750 V DC to 554 V DC
Overload Capacity	100%
Rated Power	300 kW per string
Autonomy Period	2 s @ 300 kW For more information refer to the autonomy calculations in this catalogue
Operating Temperature	15 °C to 25 °C (recommended)
Design Life	15 years at 25 °C
Cycle Life	> 500,000
Recharge Time	< 45 s
System DC Nominal Voltage	750 V DC
Discharging Voltage Range	750 V DC to 554 V DC

Energy Storage - Batteries

System DC Nominal Voltage	672V DC (56 x 12V DC)
Discharging Voltage Range	780 V DC to 554 V DC
Overload Capacity	100%
Rated Power	240 kW per string
Autonomy Period	30 s @ 240 kW For more information refer to ABB Document 2UCD120000E018
Operating Temperature	15 °C to 25 °C (recommended)
Design Life	10 years at 25 °C
Cycle Life	> 800 (full load 30 s discharge)
Recharge Time	< 30 min
System DC Nominal Voltage	672V DC (56 x 12V DC)
Discharging Voltage Range	780 V DC to 554 V DC

Event Recording

Measurement Method	Line to Line
Sample Time	125 µs
Resolution of time stamp in event log	10 ms
Measurement Type	Half-cycle RMS according to IEC 61000-4-30

Environmental

Operating temperature range	0° C to 40° C 32° F to 104° F
Operating altitude	< 1000 m without derating
Capacity derating with altitude	1% every 100 m above 1000 m 2000 m maximum
Humidity	< 95%, non-condensing
Pollution degree rating	2
Noise	< 75dBA @ 2 m

Enclosure

Enclosure rating	IP20 / NEMA 1
Material	Electro-galvanized steel
Panel Thickness Side and Rear	1.5 mm
Panel Thickness Door	2 mm
Finish	Standard epoxy-polyester powder coating textured finish
Color	RAL7035
Enclosure Access	Hinged doors with key lock

User Interface

User Interface	8.4" color touch panel
Touch panel	Full parameter control
Control inputs	Start / Stop / Reset digital inputs
Control outputs	Running, warning and fault relays

Serial Coms

Access protocol	Ethernet connectivity Modbus TCP
Access protocol	Modbus TCP

Standards and Certifications

Quality	ISO 9001
Marking	CE
Construction and Safety	IEC 62040-1
Electromagnetic Compatibility	IEC 62040-2, Category C3
Performance	IEC 62040-3, VFD SX 211 ≤ 450 kVA VFD SS 211 > 450 kVA

7 Selection and Sizing

To select the correct size PCS100 UPS-I for the application the following information should be known:

- Utility Voltage and Frequency,
- Load capacity kVA and kW (or kVA and Power Factor),
- Autonomy time required.

The product tables in the following section can then be used to look up the required model for the given application. Each model has a specific type code.

7.1 Type Code

The PCS100 UPS-I type code is given in the product tables. The type code is a unique code for the specific model PCS100 UPS-I and specifies all the components that are used to construct the model. From the base code given in the product tables options can be added to the type code. These options are called plus (+) codes.

The following diagram outlines the structure of the type code:



7.2 Type Code Parameters

Rated Voltage

This is the rated maximum voltage of the PCS100 UPS-I. Options are 480V, 400V and 220V. Other operating voltages (i.e. 380V) are achieved by software settings.

Rated Frequency

Options are 50 Hz and 60 Hz. 400V models are only available at 50 Hz.

Number of Inverter Modules

The number of Inverter modules needed depends on the load kVA. Each Inverter module can deliver 150 kVA at the rated voltage.

Note: Operation at lower than the rated voltage results in less kVA per module. Consult the rating tables for more information.

Termination Side

The location of the power terminals when viewed from the front of the PCS100 UPS-I. For 900 A and lower current systems the termination is always on the Left (L). For > 900A systems the termination is always on the Right (R).

Energy Storage

Energy storage can be Ultracapacitors (EC) or Batteries (EB). The following number indicates the quantity of strings of energy storage. For Ultracapacitors one string provides 300 kW of backup power. For batteries one string provides 240 kW of backup power. The number of strings required depends on the load kW rating.

Options

Options as described in this catalogue are then added as plus codes to the main type code

7.3 Sizing Tool Application

In addition ABB provides a Windows PC application sizing tool that can be used to determine the model required for the application.



For further information and tool availability please contact your local ABB sales office.

8 Ultracapacitor Models

The following tables give the models available with Ultracapacitor Energy Storage. For certain power ratings there are two different models shown. The difference is in the number of capacitor strings and resulting autonomy period. Autonomy time is given for 0.8 Power Factor (PF) and 1.0 PF. Certain power ratings show a dash (-) under the 1.0 PF autonomy column. These models are rated for 0.8 PF maximum, if higher power factor is required the next model size up should be used.

8.1 220 V Ultracapacitor Models

		.8PF)	.0PF)	rent		Rated					kA / ms	Frame Size		Type Code
Rated power kVA @ 220 V	Rated power kVA @ 208 V	Autonomy time Seconds (Rated kVA @ 0.	Autonomy time Seconds (Rated kVA @ 1.	Inverter Rated Cur	Inverters Quantity	Utility Disconnect Current A	Terminal Position (Utility & Load)	Losses kW (typical)	Efficiency % (typical)	Airflow (m³/min) Standby	Fault Capacity (Icw) Withstand Period	PCS100 UPS-I	Energy Storage	To complete the Type Code: Place 5 for 50Hz or 6 for 60Hz in place of the X
150	142	8	6.5	394	1	900	L	2.9	98.0	27	25 / 10	1xB	1xA	PCS100-12-220/x0-01-L-EC01
300	284	3	2	787	2	900	L	4.8	98.4	27	25 / 10	1xB	1xA	PCS100-12-220/x0-02-L-EC01
450	425	5	3.5	1181	3	2200	R	6.7	98.5	35	50 / 120	2xA 1xC	1xA	PCS100-12-220/x0-03-R-EC02
600	567	3	2	1575	4	2200	R	8.9	98.5	35	50 / 120	1xA 2xC	1xA	PCS100-12-220/x0-04-R-EC02
750	709	2	-	1968	5	2200	R	11.0	98.5	35	50 / 120	1xA 2xC	1xA	PCS100-12-220/x00-5-R-EC02
750	709	4	3	1968	5	2200	R	11.0	98.5	35	50 / 120	1xA 2xC	2xA	PCS100-12-220/x0-05-R-EC03
900	851	3	2	2362	6	4200	R	11.8	98.7	45	65 / 120	1xA 2xC	2xA	PCS100-12-220/x0-06-R-EC03
1200	1135	3	2	3149	8	4200	R	15.7	98.7	45	65 / 120	2xA 2xC	2xA	PCS100-12-220/x0-08-R-EC04
1500	1418	2	-	3936	10	4200	R	19.8	98.7	45	65 / 120	2xA 1xC 1xF	2xA	PCS100-12-220/x0-10-R-EC04
1500	1418	3	2	3936	10	4200	R	19.8	98.7	45	65 / 120	2xA 1xC 1xF	3xA	PCS100-12-220/x0-10-R-EC05

Note:

208 V operation is achieved by setting a 220 V PCS100 UPS-I to 208 V. This configuration is done at the factory and must be specified at when ordering.

Note:

Nominal ratings								
Rated power	Rated power at stated voltage and power factor							
	available from energy storage for defined autonomy time							
Inverter Rated Current	Rated inverter current available during PCS100 UPS-I							
	discharge mode							
Utility Disconnect Rated Current	Rated UD current during PCS100 UPS-I online mode							
Overload ratings								
Inverter	110% of rated current for 30 s							
Utility Disconnect	120% of rated current for 60 s every 10 minutes							
	150% of rated current for 30 s every 10 minutes							
	200% of rated current for 10 s every 10 minutes							
	300% of rated current for 5 s every 10 minutes							

			(rent		Rated) kA / ms	Frame Size		
Rated power kVA @ 400 V	Rated power kVA @ 380 V	Autonomy time Sec (Rated kVA @ 0.8PF	Autonomy time Sec (Rated kVA @ 1.0PF	Inverter Rated Cui	Inverters Quantity	Utility Disconnect Current	Terminal Position (Utility & Load)	Losses kW (typical)	Efficiency % (typical)	Airflow (m ³ /min) Standby	Fault Capacity (lew) Withstand Period	PCS100 UPS-I	Energy Storage	Type Code
150	143	8	6.5	217	1	900	L	2.3	98.5	27	25 / 10	1xB	1xA	PCS100-12-400/50-01-L-EC01
300	285	3	2	433	2	900	L	3.3	98.9	27	25 / 10	1xB	1xA	PCS100-12-400/50-02-L-EC01
450	428	5	3.5	650	3	900	L	4.5	99.0	27	25 / 10	1xA 1xB	1xA	PCS100-12-400/50-03-L-EC02
600	570	3	2	866	4	900	L	5.9	99.0	27	25 / 10	1xB 1xC	1xA	PCS100-12-400/50-04-L-EC02
750	709	2	-	1083	5	2200	R	7.1	99.1	35	50 / 120	1xA 2xC	1xA	PCS100-12-400/50-05-R-EC02
750	713	4	3	1083	5	2200	R	7.1	99.1	35	50 / 120	1xA 2xC	2xA	PCS100-12-400/50-05-R-EC03
900	855	3	2	1299	6	2200	R	7.7	99.1	35	50 / 120	1xA 2xC	2xA	PCS100-12-400/50-06-R-EC03
1200	1140	3	2	1732	8	2200	R	10.1	99.2	35	50 / 120	2xA 2xC	2xA	PCS100-12-400/50-08-R-EC04
1500	1425	2	-	2165	10	2200	R	12.6	99.2	35	50 / 120	2xA 1xC 1xF	2xA	PCS100-12-400/50-10-R-EC04
1500	1425	3	2	2165	10	2200	R	12.6	99.2	35	50 / 120	2xA 1xC 1xF	3xA	PCS100-12-400/50-10-R-EC05
1800	1710	2.2	-	2598	12	4200	R	14.3	99.2	45	65 / 120	2xA 1xC 1xF	3xA	PCS100-12-400/50-12-R-EC05
1800	1710	3	2	2598	12	4200	R	14.3	99.2	45	65 / 120	2xA 1xC 1xF	3xA	PCS100-12-400/50-12-R-EC06
2100	1995	2.3	-	3031	14	4200	R	16.7	99.2	45	65 / 120	3xA 1xC 1xF	3xA	PCS100-12-400/50-14-R-EC06
2100	1995	3	2	3031	14	4200	R	16.7	99.2	45	65 / 120	3xA 1xC 1xF	4xA	PCS100-12-400/50-14-R-EC07
2400	2280	2.5	-	3464	16	4200	R	18.9	99.2	45	65 / 120	3xA 1xC 1xF	4xA	PCS100-12-400/50-16-R-EC07
2400	2280	3	2	3464	16	4200	R	18.9	99.2	45	65 / 120	3xA 1xC 1xF	4xA	PCS100-12-400/50-16-R-EC08

Note:

380 V operation is achieved by setting a 400 V PCS100 UPS-I to 380 V. This configuration is done at the factory and must be specified at when ordering.

Note:

Nominal ratings								
Rated power	Rated power at stated voltage and power factor							
	available from energy storage for defined autonomy time							
Inverter Rated Current	Rated inverter current available during PCS100 UPS-I							
	discharge mode							
Utility Disconnect Rated Current	Rated UD current during PCS100 UPS-I online mode							
Overload ratings								
Inverter	110% of rated current for 30 s							
Utility Disconnect	120% of rated current for 60 s every 10 minutes							
	150% of rated current for 30 s every 10 minutes							
	200% of rated current for 10 s every 10 minutes							
	300% of rated current for 5 s every 10 minutes							

				0	rent		Rated					i kA / ms	Frame Siz	ze	Type Code
Rated power kVA @ 480 V	Rated power kVA @ 440 V	Rated power kVA @ 415 V	Autonomy time Sec (Rated kVA @ 0.8PF)	Autonomy time Sec (Rated kVA @ 1.0PF)	Inverter Rated Cur	Inverters Quantity	Utility Disconnect Current	Terminal Position (Utility & Load)	Losses kW (typical)	Efficiency % (typical)	Airflow (m ³ /min) Standby	Fault Capacity (Icw) Withstand Period	PCS100 UPS-I	Energy Storage	(To complete the Type Code: Place 5 for 50Hz or 6 for 60Hz in place of the X
150	138	130	8	6.5	180	1	900	L	2.3	98.5	27	25 / 10	1xB	1xA	PCS100-12-480/x0-01-L-EC01
300	275	259	3	2	361	2	900	L	3.2	98.9	27	25 / 10	1xB	1xA	PCS100-12-480/x0-02-L-EC01
450	413	389	5	3.5	541	3	900	L	4.3	99.1	27	25 / 10	1xA 1xB	1xA	PCS100-12-480/x0-03-L-EC02
600	550	519	3	2	722	4	900	L	5.5	99.1	27	25 / 10	1xB 1xC	1xA	PCS100-12-480/x0-04-L-EC02
750	688	648	2	-	902	5	900	R	6.6	99.1	35	50 / 120	1xB 1xC	1xA	PCS100-12-480/x0-05-L-EC02
750	688	648	4	3	902	5	900	R	6.6	99.1	35	50 / 120	1xB 1xC	2xA	PCS100-12-480/x0-05-L-EC03
900	825	778	3	2	1083	6	2200	R	7.1	99.2	35	50 / 120	1xA 1xB 1xC	2xA	PCS100-12-480/x0-06-R-EC03
1200	1100	1038	3	2	1443	8	2200	R	9.1	99.2	35	50 / 120	2xA 2xC	2xA	PCS100-12-480/x0-08-R-EC04
1500	1375	1297	2	-	1804	10	2200	R	11.2	99.3	35	50 / 120	2xA 1xC 1xF	2xA	PCS100-12-480/x0-10-R-EC04
1500	1375	1297	3	2	1804	10	2200	R	11.2	99.3	35	50 / 120	2xA 1xC 1xF	3xA	PCS100-12-480/x0-10-R-EC05
1800	1650	1556	2.2	-	2165	12	2200	R	13.6	99.2	35	50 / 120	2xA 1xC 1xF	3xA	PCS100-12-480/x0-12-R-EC05
1800	1650	1556	3	2	2165	12	2200	R	13.6	99.2	35	50 / 120	2xA 1xC 1xF	3xA	PCS100-12-480/x0-12-R-EC06
2100	1925	1816	2.3	-	2526	14	4200	R	14.9	99.3	45	65 / 120	3xA 1xC 1xF	3xA	PCS100-12-480/x0-14-R-EC06
2100	1925	1816	3	2	2526	14	4200	R	14.9	99.3	45	65 / 120	3xA 1xC 1xF	4xA	PCS100-12-480/x0-14-R-EC07
2400	2200	2075	2.5	-	2887	16	4200	R	16.6	99.3	45	65 / 120	3xA 1xC 1xF	4xA	PCS100-12-480/x0-16-R-EC07
2400	2200	2075	3	2	2887	16	4200	R	16.6	99.3	45	65 / 120	3xA 1xC 1xF	4xA	PCS100-12-480/x0-16-R-EC08

Note:

415 V or 440 V operation is achieved by setting a 480 V PCS100 UPS-I to 415 V or 440 respectively. This configuration is done at the factory and must be specified at when ordering.

Note:

Nominal ratings								
Rated power	Rated power at stated voltage and power factor							
	available from energy storage for defined autonomy time							
Inverter Rated Current	Rated inverter current available during PCS100 UPS-I							
	discharge mode							
Utility Disconnect Rated Current	Rated UD current during PCS100 UPS-I online mode							
Overload ratings								
Inverter	110% of rated current for 30 s							
Utility Disconnect	120% of rated current for 60 s every 10 minutes							
	150% of rated current for 30 s every 10 minutes							
	200% of rated current for 10 s every 10 minutes							
	300% of rated current for 5 s every 10 minutes							

9 Battery Models

The following tables give the models available with battery energy storage. Autonomy time is given for 0.8 Power Factor (PF) and 1.0 PF. Certain power ratings show a dash (-) under the 1.0 PF autonomy columns. These models are rated for 0.8 PF maximum, if higher power factor is required the next model size up should be used.

9.1 220 V Battery Models

).8PF)	1.0PF)	rrent		Rated) kA / I ms	Frame Size		Type Code
Rated power kVA @ 220 V	Rated power kVA @ 208 V	Autonomy time Seconds (Rated kVA @ 0	Autonomy time Seconds (Rated kVA @ 1	Inverter Rated Cu	Inverters Quantity	Utility Disconnect Current	Terminal Position (Utility & Load)	Losses kW (typical)	Efficiency % (typical)	Airflow (m ^{3/} min) Standby	Fault Capacity (Icw Withstand Period	PCS100 UPS-I	Energy Storage	To complete the Type Code: Place 5 for 50Hz or 6 for 60Hz in place of the X
150	142	30	30	394	1	900	L	2.3	2.9	98.0	25 / 10	1xB	1xA	PCS100-12-220/x0-01-L-EB01
300	284	30	-	787	2	900	L	3.3	4.8	98.4	25 / 10	1xB	1xA	PCS100-12-220/x0-02-L-EB01
300	284	30	30	787	2	900	L	4.5	4.8	98.4	25 / 10	1xB	2xA	PCS100-12-220/x0-02-L-EB02
450	425	30	30	1181	3	2200	R	5.9	6.7	98.5	50 / 120	2xA 1xC	2xA	PCS100-12-220/x0-03-R-EB02
600	567	30	-	1575	4	2200	R	7.1	8.9	98.5	50 / 120	1xA 2xC	2xA	PCS100-12-220/x0-04-R-EB02
600	567	30	30	1575	4	2200	R	7.1	8.9	98.5	50 / 120	1xA 2xC	3xA	PCS100-12-220/x0-04-R-EB03
750	709	30	-	1968	5	2200	R	7.7	11.0	98.5	50 / 120	1xA 2xC	3xA	PCS100-12-220/x0-05-R-EB03
750	709	30	30	1968	5	2200	R	10.1	11.0	98.5	50 / 120	1xA 2xC	4xA	PCS100-12-220/x0-05-R-EB04
900	851	30	-	2362	6	4200	R	12.6	11.8	98.7	65 / 120	1xA 2xC	3xA	PCS100-12-220/x0-06-R-EB03
900	851	30	30	2362	6	4200	R	12.6	11.8	98.7	65 / 120	1xA 2xC	4xA	PCS100-12-220/x0-06-R-EB04
1200	1135	30	-	3149	8	4200	R	14.3	15.7	98.7	65 / 120	1xA 2xC	4xA	PCS100-12-220/x0-08-R-EB04
1200	1135	30	30	3149	8	4200	R	14.3	15.7	98.7	65 / 120	2xA 2xC	5xA	PCS100-12-220/x0-08-R-EB05
1500	1418	30	-	3936	10	4200	R	16.7	19.8	98.7	65 / 120	2xA 2xC	5xA	PCS100-12-220/x0-10-R-EB05
1500	1418	30	30	3936	10	4200	R	16.7	19.8	98.7	65 / 120	2xA 1xC 1xF	7xA	PCS100-12-220/x0-10-R-EB07

Note:

208 V operation is achieved by setting a 220 V PCS100 UPS-I to 208 V. This configuration is done at the factory and must be specified at when ordering.

Note:

Nominal ratings	
Rated power	Rated power at stated voltage and power factor
	available from energy storage for defined autonomy time
Inverter Rated Current	Rated inverter current available during PCS100 UPS-I
	discharge mode
Utility Disconnect Rated Current	Rated UD current during PCS100 UPS-I online mode
Overload ratings	
Inverter	110% of rated current for 30 s
Utility Disconnect	120% of rated current for 60 s every 10 minutes
	150% of rated current for 30 s every 10 minutes
	200% of rated current for 10 s every 10 minutes
	300% of rated current for 5 s every 10 minutes

				rrent		Rated) kA / ms	Frame Siz	e	Type Code	
Rated power kVA @ 400 V	Rated power kVA @ 380 V	Autonomy time Sec (Rated kVA @ 0.8PF	Autonomy time Sec (Rated kVA @ 1.0PF	Inverter Rated Cu	Inverters Quantity	Utility Disconnect Current	Terminal Position (Utility & Load)	Losses kW (typical)	Efficiency % (typical)	Airflow (m³/min) Standby	Fault Capacity (Icw) Withstand Period	PCS100 UPS-I	Energy Storage		
150	143	30	30	217	1	900	L	2.3	98.5	27	25 / 10	1xB	1xA	PCS100-12-400/50-01-L-EB01	
300	285	30	-	433	2	900	L	3.3	98.9	27	25 / 10	1xB	1xA	PCS100-12-400/50-02-L-EB01	
300	285	30	30	433	2	900	L	3.3	98.9	27	25 / 10	1xB	2xA	PCS100-12-400/50-02-L-EB02	
450	428	30	30	650	3	900	L	4.5	99.0	27	25 / 10	1xA 1xB	2xA	PCS100-12-400/50-03-L-EB02	
600	570	30	-	866	4	900	L	5.9	99.0	27	25 / 10	1xB 1xC	2xA	PCS100-12-400/50-04-L-EB02	
600	570	30	30	866	4	900	L	5.9	99.0	27	25 / 10	1xB 1xC	3xA	PCS100-12-400/50-04-L-EB03	
750	713	30	-	1083	5	2200	R	7.1	99.1	35	50 / 120	1xA 2xC	3xA	PCS100-12-400/50-05-R-EB03	
750	713	30	30	1083	5	2200	R	7.1	99.1	35	50 / 120	1xA 2xC	4xA	PCS100-12-400/50-05-R-EB04	
900	855	30	-	1299	6	2200	R	7.7	99.1	35	50 / 120	1xA 2xC	3xA	PCS100-12-400/50-06-R-EB03	
900	855	30	30	1299	6	2200	R	7.7	99.1	35	50 / 120	1xA 2xC	4xA	PCS100-12-400/50-06-R-EB04	
1200	1140	30	-	1732	8	2200	R	10.1	99.2	35	50 / 120	2xA 2xC	4xA	PCS100-12-400/50-08-R-EB04	
1200	1140	30	30	1732	8	2200	R	10.1	99.2	35	50 / 120	2xA 2xC	5xA	PCS100-12-400/50-08-R-EB05	
1500	1425	30	-	2165	10	2200	R	12.6	99.2	35	50 / 120	2xA 1xC 1xF	5xA	PCS100-12-400/50-10-R-EB05	
1500	1425	30	30	2165	10	2200	R	12.6	99.2	35	50 / 120	2xA 1xC 1xF	7xA	PCS100-12-400/50-10-R-EB07	
1800	1710	30	-	2598	12	4200	R	14.3	99.2	45	65 / 120	2xA 1xC 1xF	6xA	PCS100-12-400/50-12-R-EB06	
1800	1710	30	30	2598	12	4200	R	14.3	99.2	45	65 / 120	2xA 1xC 1xF	8xA	PCS100-12-400/50-12-R-EB08	
2100	1995	30	-	3031	14	4200	R	16.7	99.2	45	65 / 120	3xA 1xC 1xF	7xA	PCS100-12-400/50-14-R-EB07	
2100	1995	30	30	3031	14	4200	R	16.7	99.2	45	65 / 120	2xA 1xC 1xF	9xA	PCS100-12-400/50-14-R-EB09	
2400	2280	30	-	3464	16	4200	R	18.9	99.2	45	65 / 120	2xA 1xC 1xF	8xA	PCS100-12-400/50-16-R-EB08	
2400	2280	30	30	3464	16	4200	R	18.9	99.2	45	65 / 120	2xA 1xC 1xF	10xA	PCS100-12-400/50-16-R-EB010	

Note:

380 V operation is achieved by setting a 400 V PCS100 UPS-I to 380 V. This configuration is done at the factory and must be specified at when ordering.

Note:

Nominal ratings								
Rated power	Rated power at stated voltage and power factor							
	available from energy storage for defined autonomy time							
Inverter Rated Current	Rated inverter current available during PCS100 UPS-I							
	discharge mode							
Utility Disconnect Rated Current	Rated UD current during PCS100 UPS-I online mode							
Overload ratings								
Inverter	110% of rated current for 30 s							
Utility Disconnect	120% of rated current for 60 s every 10 minutes							
	150% of rated current for 30 s every 10 minutes							
	200% of rated current for 10 s every 10 minutes							
	300% of rated current for 5 s every 10 minutes							

9.3 480 V Battery Models

					rent		Rated					kA / ms	Frame Siz	ze	- Type Code
Rated power kVA @ 480 V	Rated power kVA @ 440 V	Rated power kVA @ 415 V	Autonomy time Sec (Rated kVA @ 0.8PF)	Autonomy time Sec (Rated kVA @ 1.0PF)	Inverter Rated Cur	Inverters Quantity	Utility Disconnect Current	Terminal Position (Utility & Load)	Losses kW (typical)	Efficiency % (typical)	Airflow (m³/min) Standby	Fault Capacity (Iew) Withstand Period r	PCS100 UPS-I	Energy Storage	(To complete the Type Code: Place 5 for 50Hz or 6 for 60Hz in place of the X
150	138	130	30	30	180	1	900	L	2.3	98.5	27	25 / 10	1xB	1xA	PCS100-12-480/x0-01-L-EB01
300	275	259	30	-	361	2	900	L	3.2	98.9	27	25 / 10	1xB	1xA	PCS100-12-480/x0-02-L-EB01
300	275	259	30	30	361	2	900	L	3.2	98.9	27	25 / 10	1xB	2xA	PCS100-12-480/x0-02-L-EB02
450	413	389	30	30	541	3	900	L	4.3	99.1	27	25 / 10	1xA 1xB	2xA	PCS100-12-480/x0-03-L-EB02
600	550	519	30	-	722	4	900	L	5.5	99.1	27	25 / 10	1xB 1xC	2xA	PCS100-12-480/x0-04-L-EB02
600	550	519	30	30	722	4	900	L	5.5	99.1	27	25 / 10	1xB 1xC	3xA	PCS100-12-480/x0-04-L-EB03
750	688	648	30	-	902	5	900	R	6.6	99.1	35	50 / 120	1xB 1xC	ЗхА	PCS100-12-480/x0-05-L-EB03
750	688	648	30	30	902	5	900	R	6.6	99.1	35	50 / 120	1xB 1xC	4xA	PCS100-12-480/x0-05-L-EB04
900	825	778	30	-	1083	6	2200	R	7.1	99.2	35	50 / 120	1xA 2xC	ЗхА	PCS100-12-480/x0-06-R-EB03
900	825	778	30	30	1083	6	2200	R	7.1	99.2	35	50 / 120	1xA 2xC	4xA	PCS100-12-480/x0-06-R-EB04
1200	1100	1038	30	-	1443	8	2200	R	9.1	99.2	35	50 / 120	2xA 2xC	4xA	PCS100-12-480/x0-08-R-EB04
1200	1100	1038	30	30	1443	8	2200	R	9.1	99.2	35	50 / 120	2xA 2xC	5xA	PCS100-12-480/x0-08-R-EB05
1500	1375	1297	30	-	1804	10	2200	R	11.2	99.3	35	50 / 120	2xA 1xC 1xF	5xA	PCS100-12-480/x0-10-R-EB05
1500	1375	1297	30	30	1804	10	2200	R	11.2	99.3	35	50 / 120	2xA 1xC 1xF	7xA	PCS100-12-480/x0-10-R-EB07
1800	1650	1556	30	-	2165	12	2200	R	13.6	99.2	35	50 / 120	2xA 1xC 1xF	6xA	PCS100-12-480/x0-12-R-EB06
1800	1650	1556	30	30	2165	12	2200	R	13.6	99.2	35	50 / 120	2xA 1xC 1xF	8xA	PCS100-12-480/x0-12-R-EB08
2100	1925	1816	30	-	2526	14	4200	R	14.9	99.3	45	65 / 120	3xA 1xC 1xF	7xA	PCS100-12-480/x0-14-R-EB07
2100	1925	1816	30	30	2526	14	4200	R	14.9	99.3	45	65 / 120	2xA 1xC 1xF	9xA	PCS100-12-480/x0-14-R-EB09
2400	2200	2075	30	-	2887	16	4200	R	16.6	99.3	45	65 / 120	2xA 1xC 1xF	8xA	PCS100-12-480/x0-16-R-EB08
2400	2200	2075	30	30	2887	16	4200	R	16.6	99.3	45	65 / 120	2xA 1xC 1xF	10xA	PCS100-12-480/x0-16-R-EB10

Note:

415 V or 440 V operation is achieved by setting a 480 V PCS100 UPS-I to 415 V or 440 respectively. This configuration is done at the factory and must be specified at when ordering.

Note:

Nominal ratings	
Rated power	Rated power at stated voltage and power factor
	available from energy storage for defined autonomy time
Inverter Rated Current	Rated inverter current available during PCS100 UPS-I
	discharge mode
Utility Disconnect Rated Current	Rated UD current during PCS100 UPS-I online mode
Overload ratings	
Inverter	110% of rated current for 30 s
Utility Disconnect	120% of rated current for 60 s every 10 minutes
	150% of rated current for 30 s every 10 minutes
	200% of rated current for 10 s every 10 minutes
	300% of rated current for 5 s every 10 minutes

10 Dimensions, Layouts and Clearances

10.1 Dimensions and Weights

The following tables show the dimensions and weights of different types of enclosures.

Enclosure Size	Dimensions H x W x D	Enclosure Type	Weight	
	mm		kg	
Shared Enc	losures			
	2154 x 1209 x 804	Inverters, Utility Disconnect	150 kVA	785
		and Coupling Transformer	300 kVA	1120
В			450 kVA	685
		Inverters and Utility Disconnect	600 kVA	770
			770 kVA	850
Dedicated E	Enclosures			
	2154 x 809 x 804		Master	690
		Inverter Enclosure	Slave	633
^		Lilitro conceitor Energy Storege	One string	543
A		Ultracapacitor Energy Storage	Two strings	774
		Pottony Enormy Storago	One string	2043
		Ballery Ellergy Storage	Empty	639
	2154 x 1209 x 804	Litility Disconnect	2200 A	900
			4200 A	980
С		Foil Sofo Bypage	2200 A	700
			4200 A	790
		Coupling Transformer	Typically 2 kg/kVA	
D	2154 x 809 x 1204	Coupling Transformer		Contact ABB for
F	2154 x 1209 x 1204	Coupling Transformer		actual weights.

Note: Allow ±10% tolerance for all weights shown in tables above.

10.2 Individual Enclosures - Plan View

The following plan views show the dimensions and required clearances of the enclosures.



10.3 Individual Enclosures - Elevations

The following front elevations show the height of the enclosures and clearance required above each enclosure.



10.4 Clearances

The following clearances are required for all enclosures:

- Allow 200 mm (minimum) above
- Allow 1500 mm (recommended) clearance in front
- Allow 400 mm (recommended) clearance at the rear for testing fans, access to interconnecting wiring and installation of bus bars. 200 mm at the rear is the minimum clearance required for ventilation of enclosures placed side-by-side and 400 mm if placed back-to-back. (Exception: The Coupling Transformer and Utility Disconnect can be placed back to back without any clearance.)
- No side clearance required
- Side clearance to the wall at the side where the cabinet outmost hinges of minimum 400 mm is recommended to allow the doors to open sufficiently. The doors must open 120° to allow normal cabinet access the PCS100 UPS-I module replacement.



10.5 Layout Plans – PCS100 UPS-I Subassemblies

These plans assume PCS100 UPS-I systems without optional Fail-Safe Bypass enclosure. For Energy Storage layout plans, see Layout Plans & Elevations – Energy Storage" below.

10.5.1 Side-by-Side Layouts

Frame Size: 1xB



- INV Inverter
- CT Coupling Transformer Customer connection side



Frame Size: 1xB 1xA







Frame Size: 2xA 2xC









Frame Size: 1xA 2xC







Frame Size: 3xA 1xC 1xF





10.5.2 Back-by-Back Layouts

In addition to linear Side-by-Side arrangement, certain models can be arranged in a Back-to-Back layout.

Frame Size: 1xA 1xC 1xD



Frame Size: 2xA 1xC 1xF

Front View



Back View





Frame Size: 2xA 1xC 1xD











10.6 Layout Plans – Energy Storage

The following plans relate to the enclosure quantities specified in the Energy Storage.

10.6.1 Ultracapacitor Energy Storage



10.6.2 Battery Energy Storage



10.7 Layout Plans – Complete Systems Example

Due to the many different configurations all possible layouts are not show below. Please use the PCS100 UPS-I Sizing Tool as to obtain the system layout for your configuration.

Following example layouts are showing:

PCS100 UPS-I	frame size:	2xA 1xC 1xF
Energy Storage	frame size:	3xA
Optional Fail-Safe Bypass	frame size:	1xC

10.7.1 Side-by-Side Layout





10.7.2 Back-to-Back Layout



10.8 Example Systems

PCS100-12-400/50-02-L-EC01

Rating: 300 kVA, 400 V, 50 Hz Energy Storage: Ultracapacitor 300 kW for 2 s Frame Size: PCS100 UPS-I 1xB Energy Storage: 1xA



PCS100-12-220/60-06-L-EB04

Rating: 900 kVA, 220 V, 60 Hz Energy Storage: Battery 960 kW for 30 s Frame Size: PCS100 UPS-I 1xA 2xC Energy Storage: 4xA Optional FSB: 1xC

Layout: Special Back-to-Back



11 Options

Following options are available for PCS100 UPS-I:

Plus Code	Option Description
+BB	Back-to-Back Layout Plan
+FS2	2200 A Fail-Safe Bypass
+FS4	4200 A Fail-Safe Bypass
+TE	Cable Termination Enclosure
+DMY	Dummy Enclosure
+NBxx	Empty Battery Energy Storage Enclosure

11.1 +BB Back-to-Back Layout Plan

In addition to standard linear Side-by-Side arrangement, certain models can be arranged in a Back-to-Back configuration. To specify a back to back layout add the plus code +BB.

Back to back layout is available to PCS100 UPS-I models with 2200 A and 2400 A Utility Disconnect systems. Additional information and layouts are available in PCS100 UPS-I Sizing Tool.

11.2 +FS2/FS4 Fail-Safe Bypass

For PCS100 UPS-I that have either a 2200 A or 4200 A Utility Disconnect, a Fail-Safe Bypass is not supplied unless specified as an option.

To specify a Fail-Safe Bypass, add the plus code in the type code.

- For a 2200A Fail-Safe Bypass +FS2
- For a 4200A Fail-Safe Bypass +FS4

Note:

Do not specify a Fail-Safe Bypass for PCS100 UPS-Is that have a 900 A Utility Disconnect. For PCS100 UPS-Is with a 900 A Utility Disconnect, an integrated Fail-Safe Bypass is included as standard. To determine the type of Utility Disconnect size of selected PCS100 UPS-I model, refer to model tables.

Note:

Factory supplied Fail-Safe Bypass provide an electrical bypass of the PCS100 UPS-I. If electrical isolation is required for servicing, an external bypass is required. The external bypass is not supplied by the factory.

11.3 TE Cable Termination Enclosure

For PCS100 UPS-I systems with a 2200 A or 4200 A Utility Disconnect or optional Fail-Safe Bypass standard termination is busbar connection.

Cable Termination Enclosure option provides an additional enclosure which contains terminals for cable connection for input and output.

The 230 V auxiliary fan supply needs to be supplied externally.





11.4 +DMY Dummy Enclosure

Dummy enclosures are completely empty enclosures that can be ordered for cosmetic reasons, e.g., to fill a gap between other enclosures in Back-to-Back layout. Three sizes are available, 400 mm wide, 800 mm wide and 1200 mm wide.

Dummy Enclosure size is determined based on the selected PCS100 layout.



11.5 +NBxx Empty Battery Energy Storage Enclosure

The PCS100 UPS-I can be supplied without batteries from the factory.

Empty battery enclosures can be ordered to fit ABB specified batteries.

Replace the xx in +NBxx with number of needed Battery Energy Storage Enclosures.

Each empty Battery Energy Storage Enclosure is supplied with a DC Circuit Breaker and wiring for connecting the batteries.



12 User Interface

12.1 Graphic Display Module (GDM)

The primary user interface for configuration of the PCS100 UPS-I is via the Graphic Display Module (GDM) which is mounted in the door of the inverter enclosure. It allows local control of the PCS100 UPS-I and shows the system status and provides the access to the operating parameters and event history.

The GDM interface consists of several pages; each page has a navigation & control panel and the status bar at the top. The Navigation & Control Panel and the Status Bar are displayed at all times.

The navigation panel consists of buttons allowing page selection and the control panel consists of a Start (I) / Stop (O) / Reset button allowing local control of the product.

The status bar displays the current product status and any warning or fault condition that may be present.

Feature	GDM		
Display resolution	800 x 600 pixels		
Display size	8.4"		
Color Graphic display	yes		
Touch Sensitive display	yes		
Full descriptions of status and faults	yes		
Local Start/Stop Reset Control	yes		
Status Display	yes		
Parameter adjustment	yes		
Number of Event Log records stored	10000		
Event log can be downloaded to a PC	yes		
Remote Web Pages	yes		
Modbus TCP connection	yes		

I.



12.2 Remote Monitoring

The GDM provides remote access for monitoring purposes. Following monitoring connections are available:

Communication Type	Description	Connection
Remote Web Pages	HTML server - Ethernet connection	Standard RJ45
Monitoring system	Modbus TCP	Standard RJ45

Remote Web Pages

Remote Web Pages are a set of web pages that are similar in format to the standard GDM and accessed through the integrated web server via the GDM Ethernet connection. Through this interface the users can remotely access the status and operating parameters. Viewing and downloading of event history and service logs is also available. Access is via the Ethernet port of the GDM and web pages can be viewed any standard web browser on a device connected to the same network.

Modbus TCP

Modbus TCP connection is also provided via the Ethernet port of the GDM user interface.

Read Only access is available to operating parameters such as voltages, currents and power levels.



13 User Connections

13.1 Power Connections

Following connections are required for the PCS100 UPS-I:

Terminal Label	Function
L1, L2, L3	Utility Supply (Input)
L1', L2' L3'	Load (Output)
Ν	Neutral

13.1.1 900 A Utility Disconnect

The PCS100 UPS-I systems with a 900 A Utility Disconnect have the main input and output connections on the left side.





13.1.2 2200 A and 4200 A Utility Disconnect

The PCS100 UPS-I systems with a 2200 A and 4200 A Utility Disconnect have the main input and output terminals on right side of the Utility Disconnect Enclosure.

Note:

For the PCS100 UPS-I systems with included +FSx Fail-Safe Bypass option connection terminals are located on the right side panel of the Fail-Safe Bypass Enclosure.

13.2 Control Connections

PCS100 UPS-I includes control connections for the need of local control or monitoring of the system. Control connection terminals are located on AUX Master Module at the bottom of the master controller enclosure.

Control Connection	Description						
3 Relay Outputs	PCS100 UPS-L status	-	1	NC	RUN	1	
	information		2	С	250 Vac / 30 Vdc	2	
		0.4	3	NO	TA	3	
		ems.	4	NC	WARNING	4	
1 Isolated Thermal	Transformer over temperature	onito	5	С	250 Vac / 30 Vdc	5	
Switch	information	E N	6	NO	1 A	6	
	24 Vdc/24 Vac, 1 A	ome Alai	7	NC	FAULT	7	—
	Normally closed (NC) contact	Sust	8	С	250 Vac / 30 Vdc	8	
2 Digital Inputs	PCS100 UPS-I Remote control	. 0	9	NO] 1 A	9	
5	Start/Stop/Inhibit		10	NC	TX ALARM	10	
	Dry contacts only		11	NC	24 Vac/Vdc, 1 A	11	200° C
	Bry contacts only	-	12	0 V		12	
		intro	13	START		13	
		ပိ	14	0 V		14	
		age	15	STOP / RE	ESET / INHIBIT	15	¥×\
		Rei	16	LOOP		16	
							/ Located inside
							inverter cabinet door
							(fitted at factory)

Following control connections are available for wired remote control or monitoring of PCS100 UPS-I.



Note: "No external control" link is fitted in factory by standard.

13.2.1 Emergency Power Off (EPO)

Where required Emergency Power Off (EPO) function may be implemented using a latched emergency mushroom button or control, to close a normallyopen shunt trip for the supply breaker (to remove supply to the PCS100 UPS-I) and open a normally-closed Stop control circuit, as shown in figure, to prevent the PCS100 UPS-I from supplying the load from energy storage.



14 Installation Requirements

14.1 Input Circuit Protection

A power system circuit breaker is required to provide overload and short circuit protection to the PCS100 UPS-I and its load.

14.1.1 Short Circuit Protection

The power system fault current (kA) must not exceed the fault capacity of the PCS100 UPS-I. A circuit breaker that is set to clear a short circuit failure (within the PCS100 UPS-I's withstand period) is required. For PCS100 UPS-I fault capacities and withstand periods refer to the model tables earlier in this catalogue.

Withstand period is not applicable to PCS100 UPS-I models that have a Utility Disconnect rated at 900 A or less. These PCS100 UPS-I models require current limiting 'molded case circuit breakers' (MCCBs). Current limiting MCCBs provide very fast clearing of short circuit fault currents. ABB T5 or T6 Series MCCBs or equivalents are suitable.

14.1.2 Input Overload Protection – Utility Disconnect

The power system circuit breaker should be set to the overload capability stated for the utility input in the specification section of this catalogue.

14.2 Maintenance Bypass

ABB recommends that a maintenance bypass (not supplied with the PCS100 UPS-I) is fitted. The maintenance bypass allows maintenance to be performed on the PCS100 UPS-I without disruption to the load.

Note:

A Fail-Safe Bypass (if fitted) is not a substitute for a maintenance bypass because it does not offer isolation of the PCS100 UPS-I.

14.3 Floor Requirements

All enclosures must be installed on a horizontal fireproof surface. Do not exceed $\pm 0.2^{\circ}$ change in slope between adjacent enclosures. Do not exceed ± 5 mm in elevation between adjacent enclosures.

Note:

Additional precaution should be taken for PCS100 UPS-I system weight, especially in battery PCS100 UPS-I systems where one energy storage enclosure weights 2043 kg.

14.4 Electromagnetic Compatibility (EMC)

The PCS100 UPS-I is designed for commercial and industrial applications. It is not suitable for connection to a low-voltage utility that is supplying residences unless additional measures are taken as per IEC 62040-2.

14.5 Location

The PCS100 UPS-I is designed for location in a restricted access location only. The PCS100 UPS-I is designed for connection by fixed wiring.

PCS100 UPS-I system location should be clean electrical room with controlled environment temperature and humidity according the requirements under Technical Data section.

Because of different limits of ambient temperatures of PCS100 UPS-I system and energy storage (40 °C and 25 °C) for cost saving on HVAC systems it is advisable to install them to different electrical rooms.

14.6 Phase Rotation

The PCS100 UPS-I does not support negative phase rotation.

14.7 Supply transformer

During complete electrical system design precaution should be taken for PCS100 UPS-I system supply transformer capacity, especially for battery models because of battery charging period after PCS100 UPS-I discharging mode. As fast charging of batteries through PCS100 UPS-I Inverterscan be up to 30 minutes additional load on supply transformer should be taken in consideration.

Note:

Current level during fast charging period can be set between 0% and 40% of inverter rated current, with standard setting of 10% for battery models.

PCS100 UPS-I Technical Catalogue | 2UCD120000E002 rev. F

15 Service and Support

PCS100 team provide global service and support of installation and commissioning of PCS100 products

Comprehensive global services portfolio

ABB services span the entire product ownership life cycle:

- Pre-purchase engineering
- Installation and commissioning
- Technical support
- Training
- Preventive and corrective maintenance and maintenance spare parts kits
- Retrofit and refurbishment
- Globally available, supported by regional service hubs and operating in more than 100 countries
- Spare part availability and stocking
- On-site repairs
- 24 x 365 local support line

Custom tailored service contracts

- ABB services can be packaged into a custom service contract
- Tailored to the specific needs of each customer
- Contracts can be made at any stage of ABB product ownership
- Service contracts provide customers with improved cost controls, increased operational efficiency, lower capital expenditures, and extend ABB product life time

Life cycle management

ABB's life cycle management model maximizes the value of the equipment and maintenance investment by maintaining high availability, eliminating unplanned repair costs and extending the lifetime of the drive. Life cycle management includes:

- Spare parts and expertise throughout the life cycle
- Efficient product support and maintenance for improved reliability
- Functionality upgrades to the initial product

Training

- Product training includes installation, commissioning, and maintenance
- Training either at ABB Universities or at a customer site
- Training can be included in an ABB services contract

Engineering and technical support

ABB's engineering team provides the necessary electrical, protective and monitoring equipment, delivering a high level of energy continuity and superior power quality in a safe and cost effective system. The PCS100 is available in several capacities, depending on the scope of application.

- Pre-purchase engineering to help select and integrate ABB PCS100 products
- Customer assistance in sizing and modeling of systems
- Other life cycle engineering and technical support is available by phone, email, or on-site visits, or as agreed in an ABB services contract
- Redundant inverter design increases reliability and availability and is part of a proven family of global ABB products
- Scalable building block design





16 List of Related Documentation

Below you can find the list of related documentation.

Document Number	Document Name
2UCD120000E001	PCS100 UPS-I User Manual
2UCD120000E002	PCS100 UPS-I Technical Catalogue
2UCD120000E004	PCS100 UPS-I Installation Manual
2UCD120000E013	PCS100 UPS-I External or Customer Supplied Batteries - Requirements Specification
	PCS100 UPS-I Understanding and Adjusting the PCS100 UPS-I Voltage Event
2UCD120000E014	Detector
2UCD120000E015	PCS100 UPS-I Bypass Trigger for PCS100 UPS-I Maintenance Bypass
2UCD120000E017	PCS100 UPS-I Application to non-standard power systems
	PCS100 UPS-I Application of Standard PCS100 UPS-I to extended autonomy and
2UCD120000E018	battery sizing for 30 - 300 second applications
2UCD120000E019	PCS100 UPS-I Product Efficiency
2UCD120000E020	PCS100 UPS-I Component Safety Data

Notes

Contact us

To find the contact person for your region please refer top our webpage:

www.abb.com/pcs100-power-converters

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